

## CASE STUDY

# HIGHLY ACCURATE OMEGA<sup>X</sup>™ GYRO SYSTEM CORRECTS THE WELLBORE BOTTOM HOLE LOCATION BY 434 FT

### ▶ TECHNOLOGY

- Omega<sup>X</sup>

### ▶ APPLICATION

- Lateral Section Drilling

### ▶ LOCATION

- Utica Shale

### INDUSTRY CHALLENGE + OBJECTIVE

While drilling an extended lateral section on a North American land rig, detection issues were encountered with the MWD equipment while drilling the 8½-in. hole section to approximately 30,580-ft MD. The wellbore was drilled to TD, but there were significant gaps in the survey data of up to 500 ft as a result of the MWD problems. The operator originally proposed a continuous wireline gyro survey to fill the gaps and reduce the ellipses of uncertainty over the whole wellbore but ultimately chose the Omega<sup>X</sup> system instead.

### TECHNOLOGY + SERVICE SOLUTION

- Powered by our SPEAR™ solid-state gyro technology, the Omega<sup>X</sup> system was chosen for its ability to provide more accurate wellbore placement and improved reliability versus previous solutions.
- The Omega<sup>X</sup> survey eliminated a dramatic amount of survey time versus an equivalent wireline run, which would have taken approximately 16 hours including rig-up and rig-down.
- The Omega<sup>X</sup> survey highlighted a declination error of approximately 0.7° from the MWD equipment, which was confirmed by a third-party review of all survey data collected.
- This resulted in a lateral difference of 433.8 ft between the Omega<sup>X</sup> and MWD surveys.

### RESULT + VALUE DELIVERED

- Using the Omega<sup>X</sup> system saved rig time, required fewer people onsite, and reduced HSE risk by eliminating the need for wireline. In addition, using the system reduced the ellipse of uncertainty by 77%, revealing that the wellbore had not been placed accurately as noted in the original MWD survey. The operator also used the survey data to identify a declination error in the original MWD surveys, further highlighting the need for a new solution to take better, more accurate surveys to optimize wellbore placement.

### ELLIPSE OF UNCERTAINTY COMPARISON Gyrodata Omega<sup>X</sup> vs MWD Survey

